

## ALASKA OIL and NGL PRODUCTION

### March 2017

OIL FIELD	AREA	Avg Daily Production Rate		12 Month Production Totals		
		Mar-2016 (barrels / day)	Mar-2017 (barrels / day)	Apr 15 - Mar 16 (barrels)	Apr 16 - Mar 17 (barrels)	Present Yearly % (moving 12-mo Avg)
PRUDHOE BAY	North Slope	303,370	308,810	104,017,103	102,405,707	-2%
KUPARUK RIVER	North Slope	105,454	112,641	38,478,128	38,113,300	-1%
COLVILLE RIVER	North Slope	60,811	63,151	18,592,341	21,727,644	17%
NIKAITCHUQ	North Slope	24,449	20,780	9,015,601	8,248,098	-9%
MILNE POINT	North Slope	19,274	20,987	6,883,466	7,189,745	4%
OOOGURUK	North Slope	13,388	13,862	4,307,858	5,444,477	26%
NORTHSTAR	North Slope	10,684	10,531	3,599,779	3,306,598	-8%
ENDICOTT	North Slope	7,321	8,882	2,917,006	3,003,818	3%
PT THOMSON	North Slope	0	6,303	0	924,464	0%
BADAMI	North Slope	1,047	883	357,013	345,754	-3%
MCARTHUR RIVER	Cook Inlet	5,063	3,254	2,006,458	1,645,204	-18%
GRANITE PT	Cook Inlet	2,542	2,481	917,498	912,917	0%
TRADING BAY	Cook Inlet	2,341	1,663	1,084,200	727,649	-33%
SWANSON RIVER	Cook Inlet	2,288	1,924	859,187	722,918	-16%
MIDDLE GROUND SHOAL	Cook Inlet	1,841	1,348	685,200	655,988	-4%
W MCARTHUR RIV	Cook Inlet	1,011	1,328	448,462	384,405	-14%
REDOUBT SHOAL	Cook Inlet	640	851	315,236	244,617	-22%
HANSEN	Cook Inlet	3	146	80	63,076	78,745%
BEAVER CREEK	Cook Inlet	129	183	44,592	58,135	30%
KENAI LOOP	Cook Inlet	2	1	641	507	-21%
<b>TOTALS</b>		<b>561,658</b>	<b>580,009</b>	<b>194,529,849</b>	<b>196,125,021</b>	<b>1%</b>

\* Calculation (with the result expressed in percentage format):

The quantity: [(cumulative production of oil & NGLs for period Apr 2016 - Mar 2017 minus cumulative production of oil & NGLs for period Apr 2015 - Mar 2016)]

divided by the quantity: [cumulative production of oil & NGLs for Period Apr 2015 - Mar 2016]]

